Design and Construction of Canadian Advanced PHWRs

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Outline

- Introduction
- CANDU Reactor Development History & Recent Projects
- New Build Initiatives in Canada
- Fundamentals of CANDU Reactor Technology
- Overview of Major Features of ACR-1000 Design
- ACR-1000 Construction
- Summary & Final Remarks



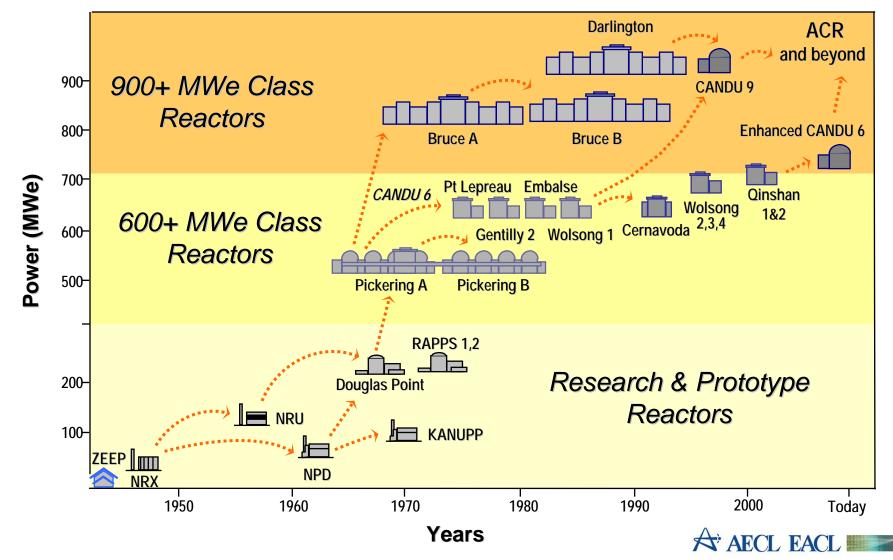
Atomic Energy of Canada Limited

- Commercial Crown corporation, established 1952 to lead Canadian nuclear industry
- AECL is a fully integrated company: reactor designer, vendor, project management, R&D, nuclear services, refurbishment, waste management, worldwide
- Over 5000 staff





CANDU: Built on a Strong History



42 CANDU Reactors Worldwide, 6 Under Construction, and 3 in Pre-project Phase = 51 reactors



Cernavoda 2 unit, Republic of Wolsong 4 units **Oinshan 2 units**

> India (CANDU type) 13 units, 5 under construction

KANUPP 1

Point Lepreau, Canada





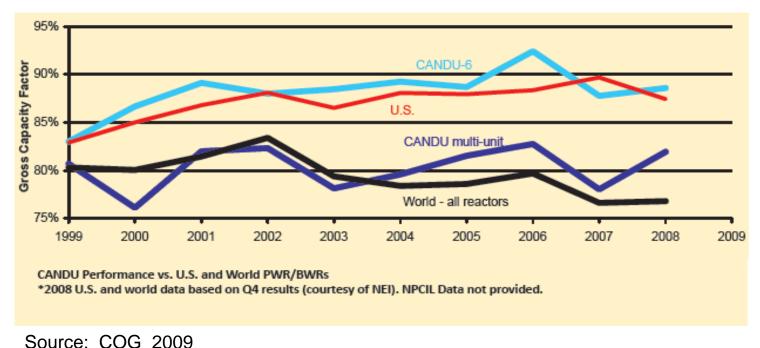
AECL Track Record on New Projects

In-Service Date	Plant	Status
1997	Wolsong Unit 2, S. Korea	On budget, on schedule
1998	Wolsong Unit 3, S. Korea	On budget, on schedule
1999	Wolsong Unit 4, S. Korea	On budget, on schedule
2002	Qinshan Phase III, Unit 1, China	On budget, 6 weeks ahead of schedule
2003	Qinshan Phase III, Unit 2, China	Under budget, 4 months ahead of schedule
2007	Cernavoda Unit 2	Completion Project



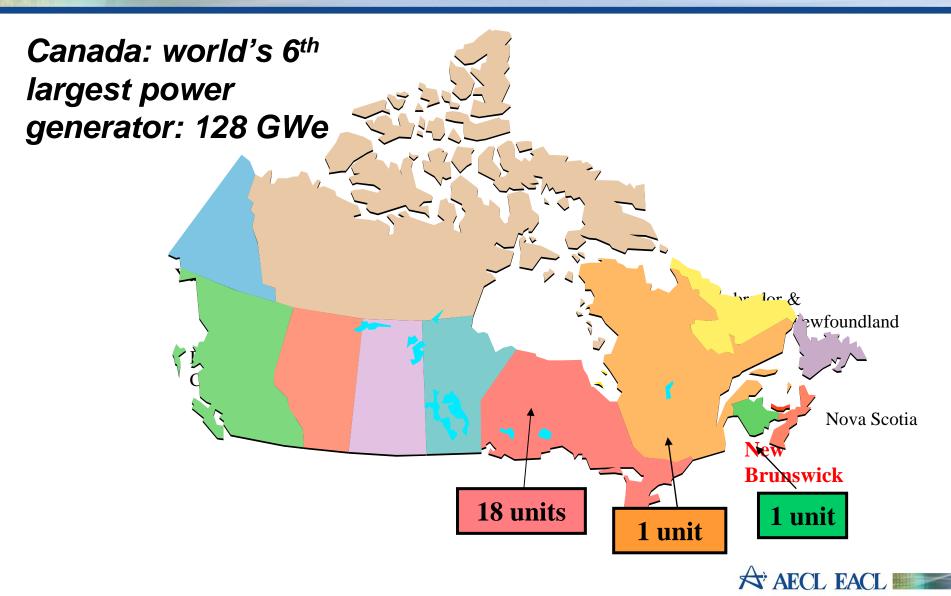
CANDU 6 Lifetime Capacity Factors

- For all CANDU 6s: 88.8%
- For CANDU 6s entering service in the last decade: 90.2%
- 6 of 9 exported CANDU 6s are in global top decile

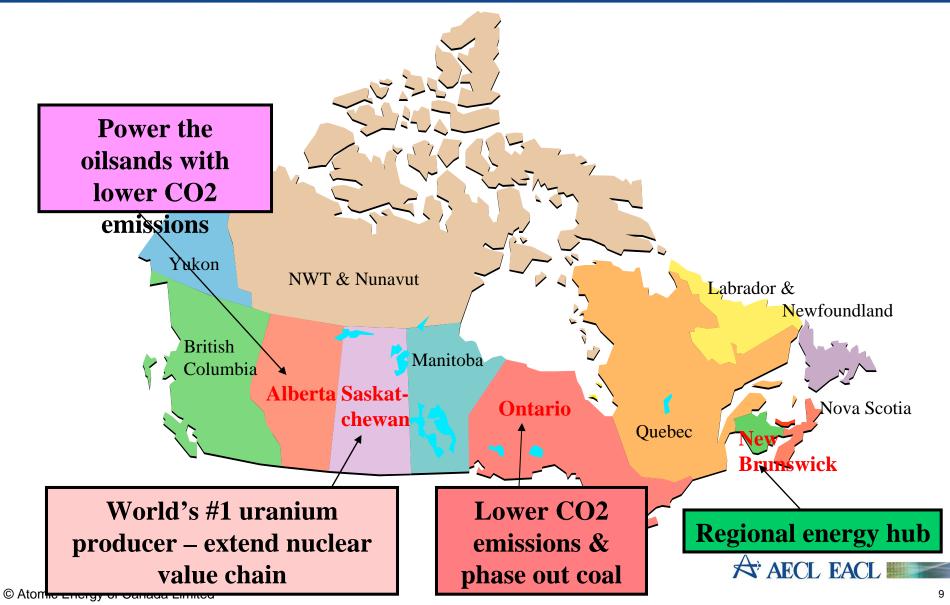




Nuclear power in Canada



Canadian new build nuclear power markets & their drivers



New Build in Ontario

- Ontario committed to phase out 7,000 MW coal fired capacity by 2014
- Infrastructure Ontario (IO) new build procurement process is on-going
- IO declared AECL proposal for 2 4 ACR-1000 units as the "best offer" in June 2009, with two caveats
 - -all offers are higher priced than IO expected
 - need for discussions between Canadian & Ontario governments
- Power demand drop allows more time for development of new build program



New Build in Alberta

- Public consultation on nuclear option is expected to be concluded in 2009
- Oil sands and electricity generation in Alberta are major carbon emitters in Canada
 - -carbon capture and nuclear are under study
 - the current oil market has slowed demand for major expansion in the oil sands
- Bruce Power Alberta is investigating a site at White Mud
 - site licence application is expected once government policy is published



New Build in Saskatchewan

- World's largest uranium producer
- Pro-nuclear public
- Political desire to extend the nuclear value chain



New Build in New Brunswick

- NB government plans ACR-1000 new build at Lepreau NPP site as part of its planned Regional Energy Hub development
- A private sector driven model is under consideration for markets in
 - -US: New England and Maine
 - -Canada: Maritime provinces
- The current economic downturn has slowed the initiative



CANDU: Canadian PHWR Technology

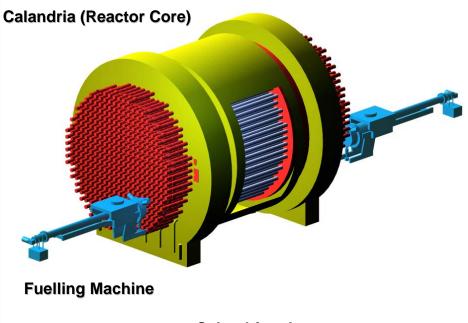
- AECL developed the design concept on which all currently commercial PHWRs are based
 - **CANDU = Canada Deuterium-Uranium**
- Key CANDU characteristics
 - Pressure tubes containing fuel bundles located in cylindrical, low pressure moderator tank or "calandria"
 - Heavy water moderated
 - Natural Uranium CANDUs are heavy water cooled
 - Advanced CANDU Reactor ACR-1000 is light water cooled
 - 43 units based on the CANDU design operate in 7 countries



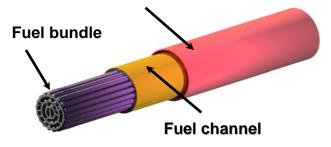
CANDU Fuel Channel Reactor



Calandria and HTS System



Calandria tube



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Today's CANDU Nuclear Power Reactors



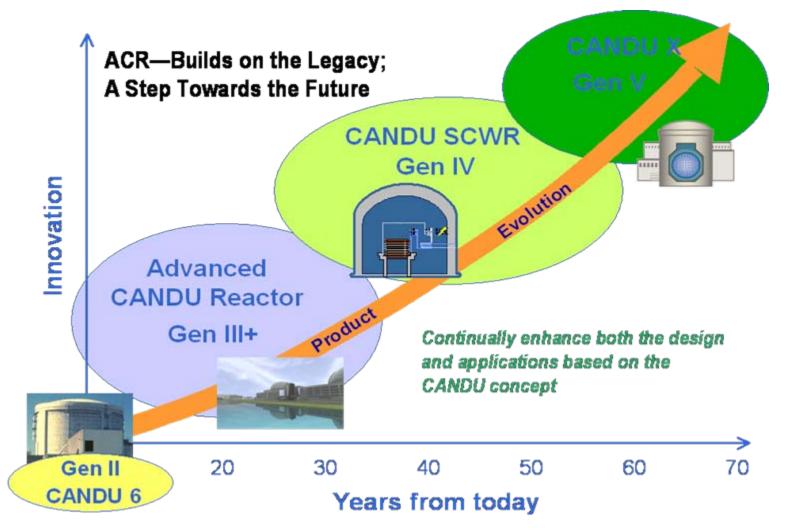
Narural Uranium 700 MW Class Enhanced CANDU 6

Low Enriched Uranium 1200 MW Class ACR-1000





From Present to Future

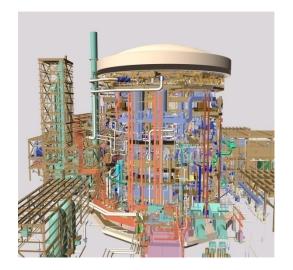


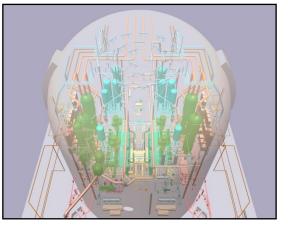


Advanced CANDU Reactor Products

EC6: Evolutionary Enhancements

- Smallest proven design on the market
- Meets current requirements, including Generation III safety
- Reference CANDU 6 design basis maintained
- Ideal platform for advanced fuels Recovered U & thorium
- ACR-1000: Full scope design and development
 - Meets and exceeds Generation III plus requirements
 - Major design simplifications
 - Competitive economic and operational performance
 - Designed-in constructability







Enhanced CANDU 6

- Evolution of CANDU 6 Design:
 - continuously improved by incorporating lessons learned from projects, OPEX, and technology development

• Enhanced CANDU 6 – EC6

- enhanced to meet today's Gen III licensing requirements in Canada
- enhanced operability, reliability, life management
- meets today's customer expectations while maintaining proven CANDU 6 design basis and track record
- unique fit to markets interested in medium-size units, localized fuel economics of natural uranium, and alternative and recycled fuels

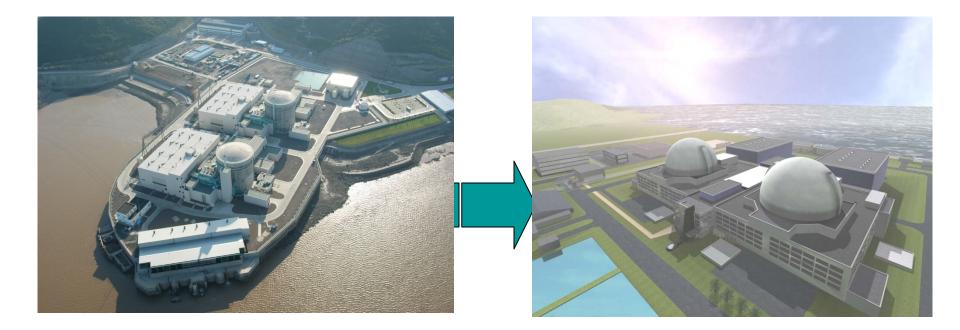
"EC6 – the natural choice"

19

ACR-1000 Design Evolution: advanced design, a large performance gain

CANDU 6: heavy water cooled

ACR-1000: light water cooled

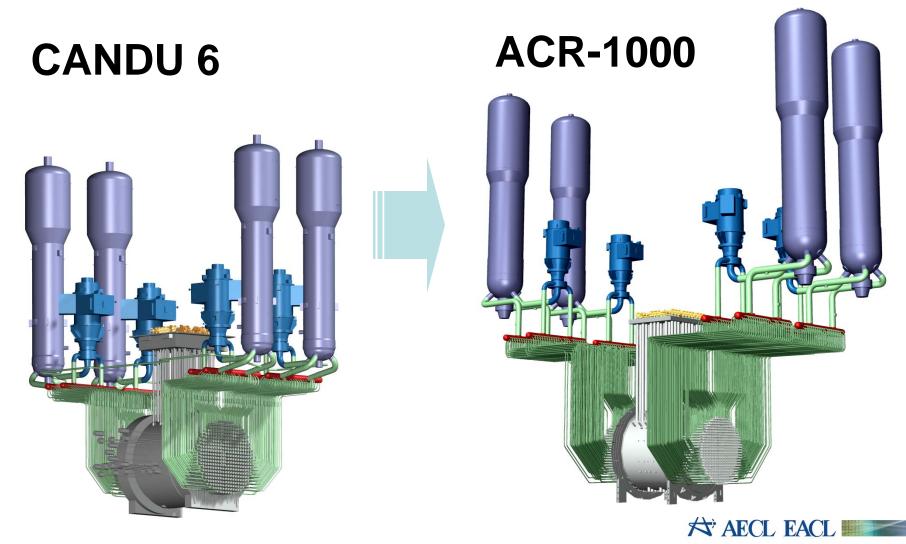


2 x 728 MWe

2 x 1165 MWe

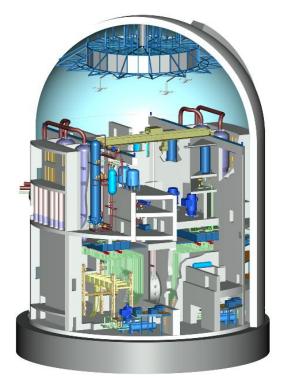


Similar coolant system configuration



ACR-1000 key features

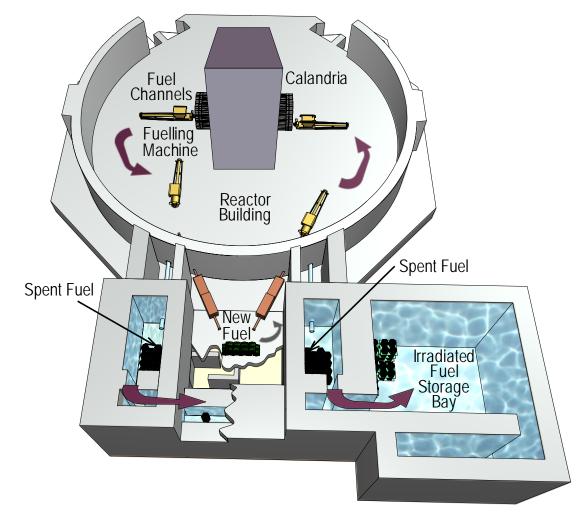
- 1165 MWe gross output
- Light water cooled, heavy water moderated
- 60 year design life
- Similar configuration/equipment as CANDU 6
- Load following capability
- On power refuelling
- Unique fuel cycle flexibility
- Standard design product



ACR-1000 Reactor Building Cutaway



On-Power Fueling Sequence





ACR-1000: Innovations

Pressure & calandria

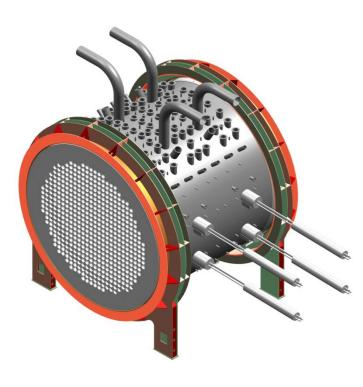
tubes

- Low Enriched Fuel
- Light water coolant
- Thicker pressure tubes
- Negative coolant void reactivity
- Higher thermal efficiency
- Robust reactor building
- Quadrant layout
- Enhanced active and passive safety

A AECL EACI

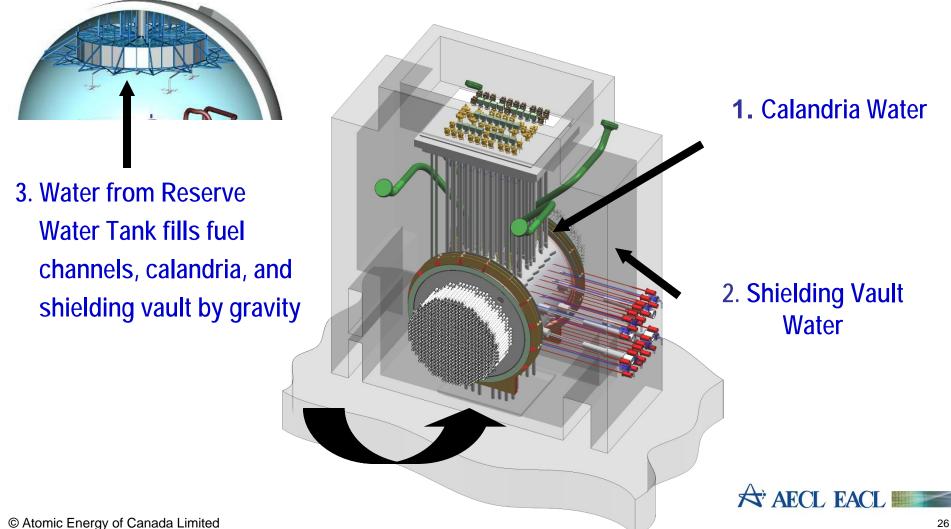
ACR-1000: Traditional CANDU Features

- Modular, horizontal fuel channels
- Water-filled reactor vault
- Reactivity mechanisms operate in low temperature, low pressure environment
- Two independent, fast, passively driven safety shutdown systems
- Reactor building accessible for on-power maintenance





Large Passive Heat Sinks for Severe Accident Mitigation & Management



Operations & Maintenance

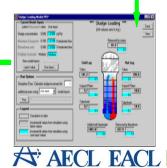
- Advanced control centre
- Computerized safety system testing
- Improved, long-life materials and experience-based plant chemistry specs
- SMART CANDU diagnostics
- Increased shielding in radiologically controlled areas



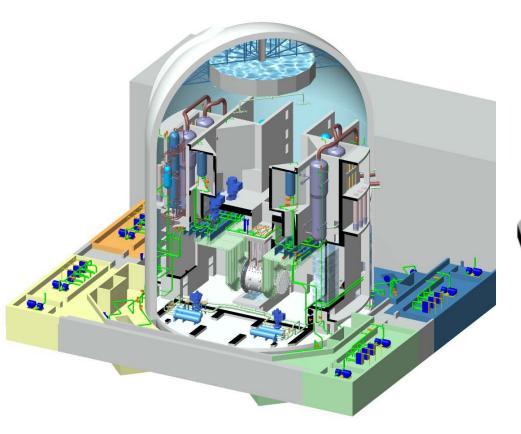


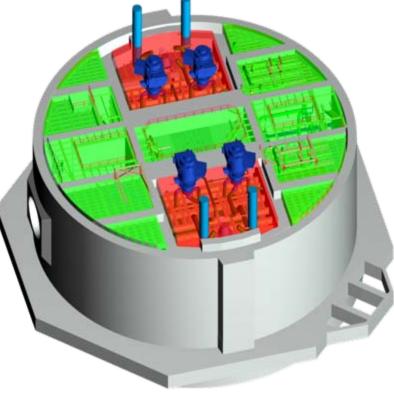
SMART CANDU Diagnostics





One 21-day outage every three years



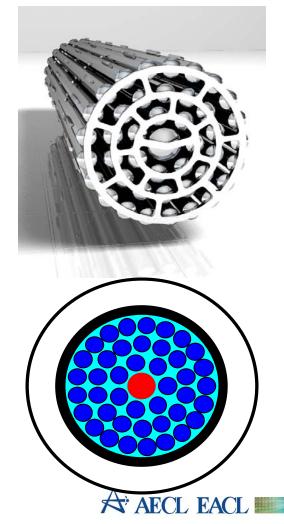


Quadrant Design allows On-Power Maintenance of safety related systems On-Power Access to Containment for Maintenance



ACR-1000 Fuel

- Simple to manufacture, easy to handle
- 2.4% uniform enriched UO₂
- CANFLEX 43-element bundles –10 cm dia x 50 cm long
- 20,000 MWd/te burnup –will be increased with experience
- Two Canadian fuel suppliers
- Readily localized



ACR-1000 Design Status

Basic Engineering Program

- Integrated design, licensing construction, commissioning, operations, supporting development/qualification
- Technical and project risk management build into the program from the start
- Program has completed basic design documentation, comprehensive 3-D CADDS model, major equipment specifications, full safety case documented in PSAR

Project Ready

- Fully priced turnkey bid was submitted to Ontario in 2009
- Ontario government described AECL proposal as the "best" bid



Licensing

- Safety and licensing driven design
 - -oriented to CNSC's new RD-337 requirements
 - -meets IAEA's NS-R-1
 - -CNSC pre-project review identified "no fundamental barriers to licensing ACR-1000 in Canada"

UK Generic Design Assessment Steps 1 & 2

- -Joint Programme Office report in March 2008 announced
- "no impediments to licensing ACR-1000" in UK



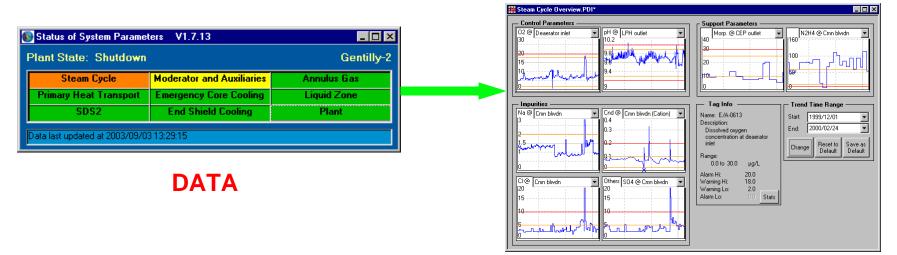
Technology

- Fuel and reactor operating parameters
 - within experience envelope of CANDU and Fugen HWR operations to allow robust safety code verification
- Innovation risks were reviewed and assessed
 - -light water coolant, LEU fuel, reduced lattice pitch
- R&D integrated to design process to:
 - confirm component designs & verify manufacturing routes
 - -confirm design margins for safety analysis
 - -validate design and safety codes

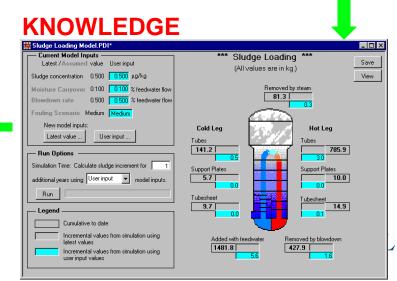


New "SMART" Technologies

INFORMATION







Supply

- Supply chain
 - -5 CANDU new builds, 2 completions over last 15 years
 - -refurb/life extensions include fuel channel replacements
 - -excellent supplier performance
 - multiple supply sources for many key components, including largest forgings
 - -Exploring potential for supply from China & India
- Equipment size, type & manufacture
 - most core components comparable to CANDU 6 or Darlington units



Supply

Calandria

- Largest nuclear component
- 25 mm shell thickness
- Design pressure ~1 atm
- Similar size as for CANDU 6
- No very large forgings

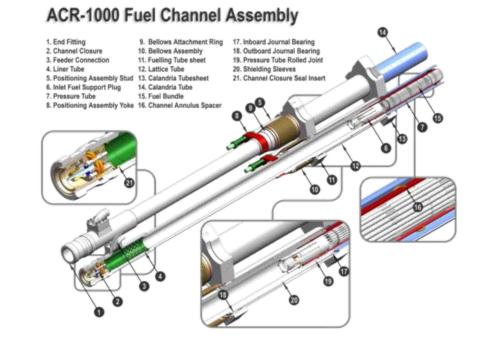
Calandria shell





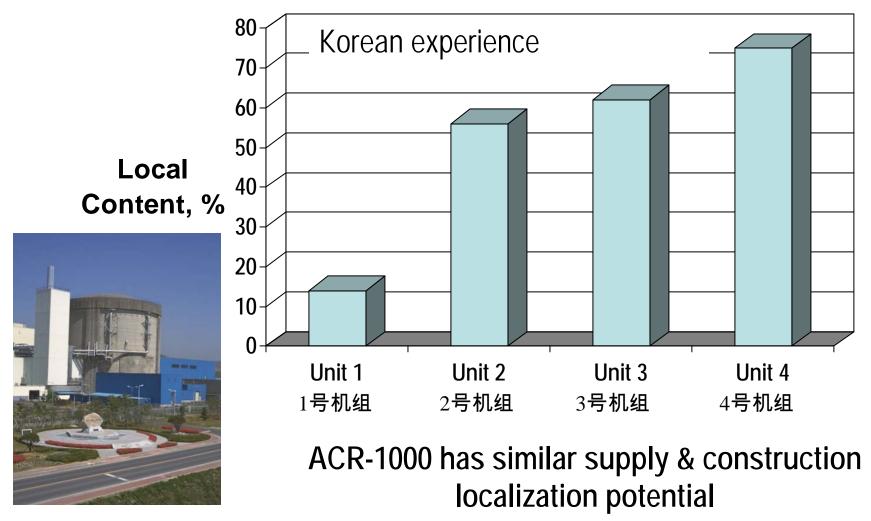
Supply

- Many small, identical nuclear components
 - require small fabrication shops
- Example: for 2 unit plant
 - -1040 fuel channels
 - -2080 end fittings





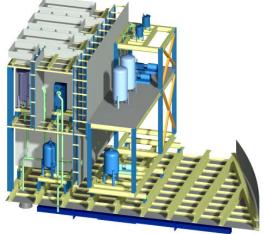
CANDU Localisation





Construction

- Constructability embedded in design
 - experienced constructors on design team
- Modularization
 - 200 reactor building modules
 - strategy developed by multi-discipline team and reviewed with Hitachi
- NSP similar to existing CANDUs
 - layout, equipment size & type



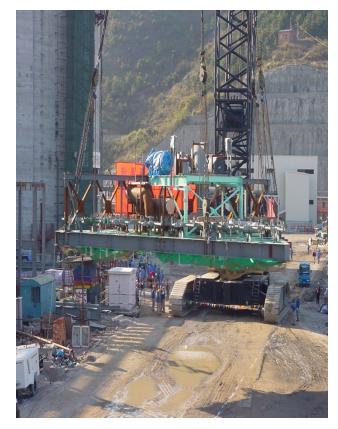


Qinshan III on-Site Modules Fabrication





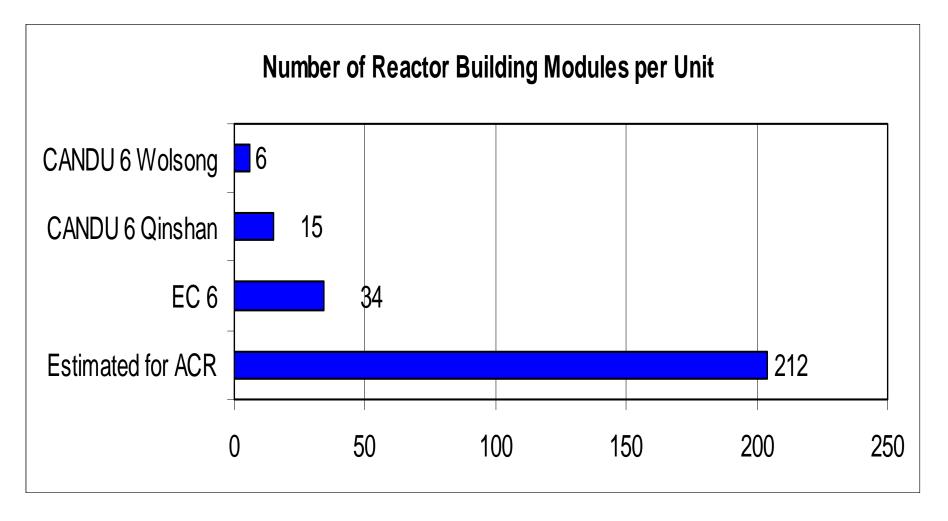
Qinshan III Modules Installation



Dousing system modules installed in 5 days vs. 120 days using old approach

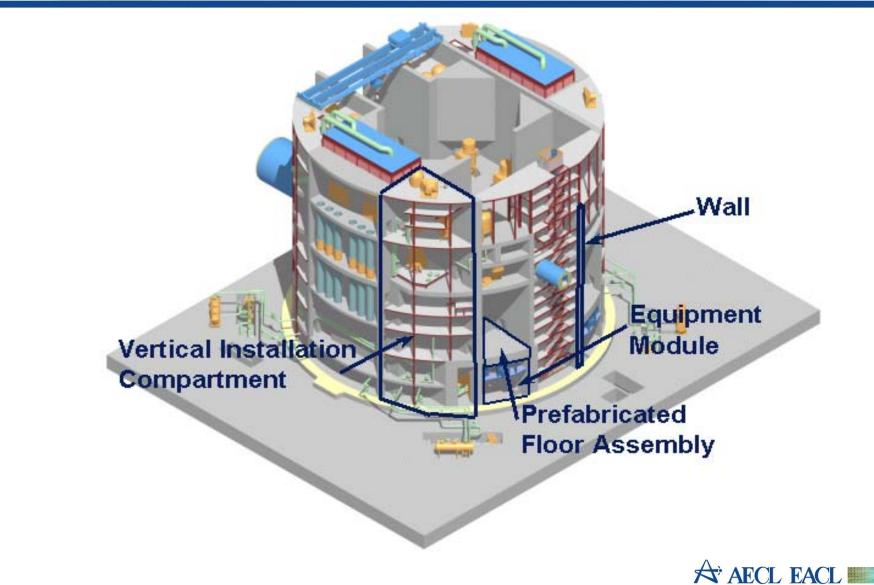




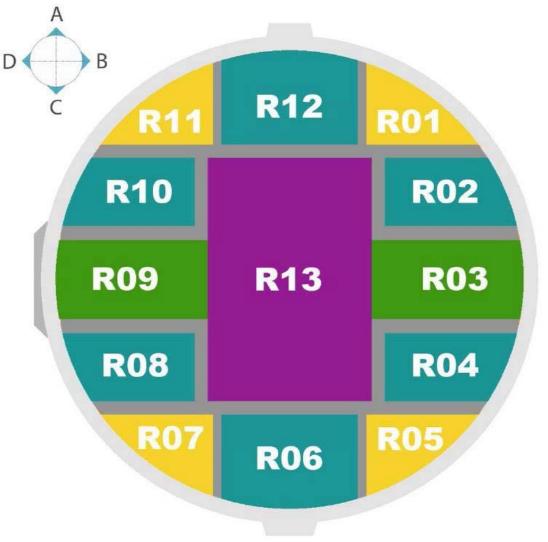




Reactor Building Construction Strategy



ACR-1000 RB Compartments





Vertical Installation Compartment

- Implemented in the civil design from the start –could not be "back-fitted" to an existing
 - design
- Creates manageable self contained work areas
 - –each compartment can be completed independently
- Schedule flexibility
 - –late delivery of a module impacts only one compartment
- Reduces schedule risk by maximizing paralleling of activities

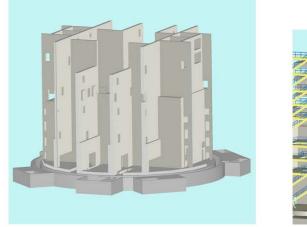


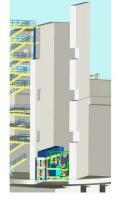
Internal Structure Design

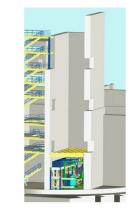
- Seismically qualified
- Independent from the containment wall
- Vertical installation compartment concept
- Pre-Fabricated Permanent Formwork (PPF)
- Improve constructability of structures
- Jumpform or Slipform systems

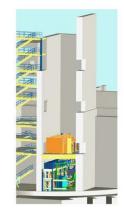


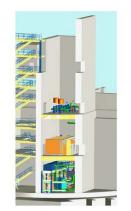
ACR-1000 Module Sequence

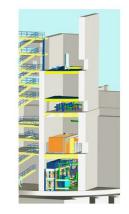


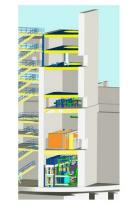


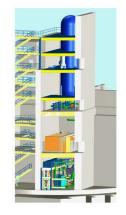












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Conventional Slab Construction



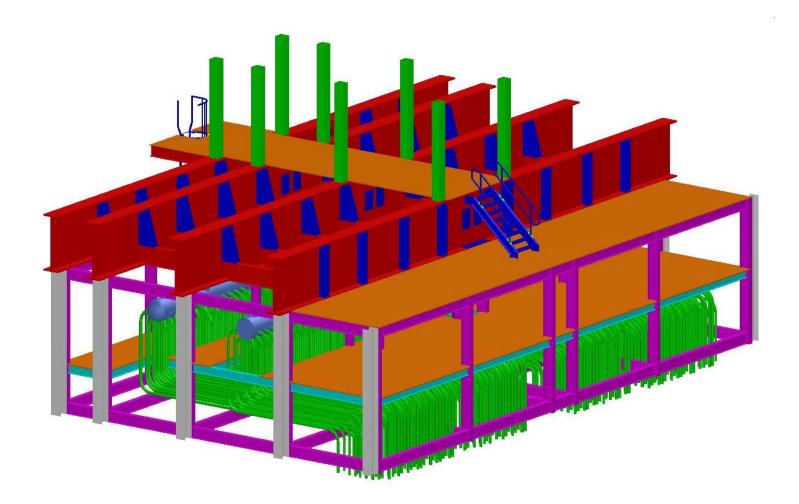


Large ACR-1000 Modules



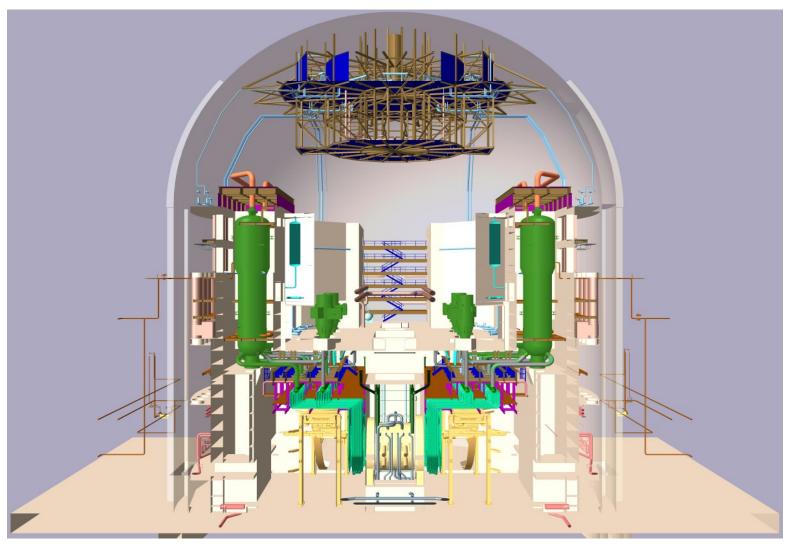


Feeder Header Module





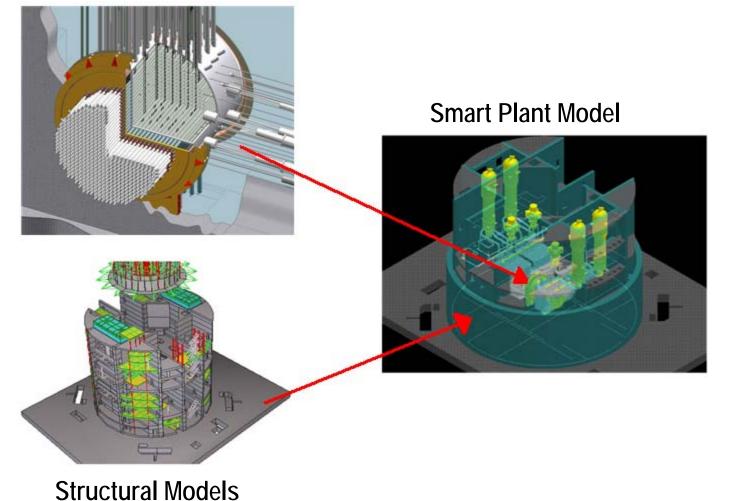
Reactor Building Cutaway





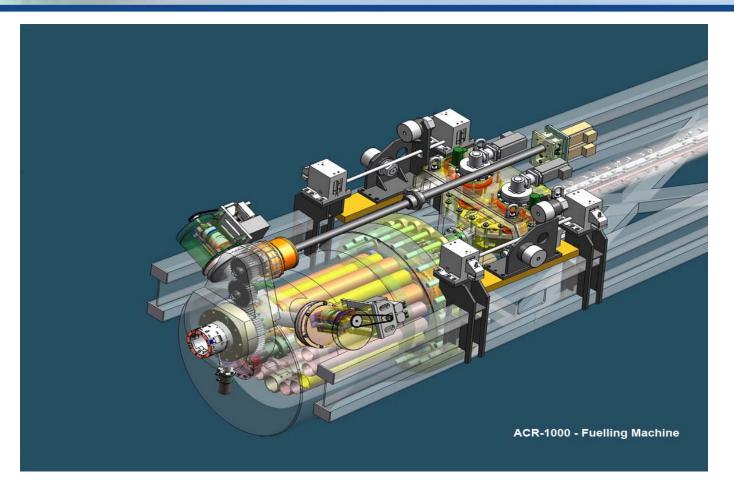
CADDS – Design Integration

Systems and Equipment Model





Fueling Machine Head



CADDS models are used to develop bill of material for complex components

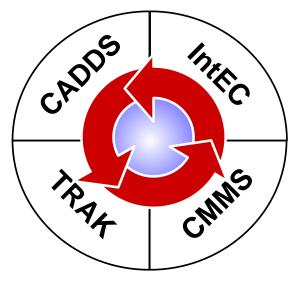
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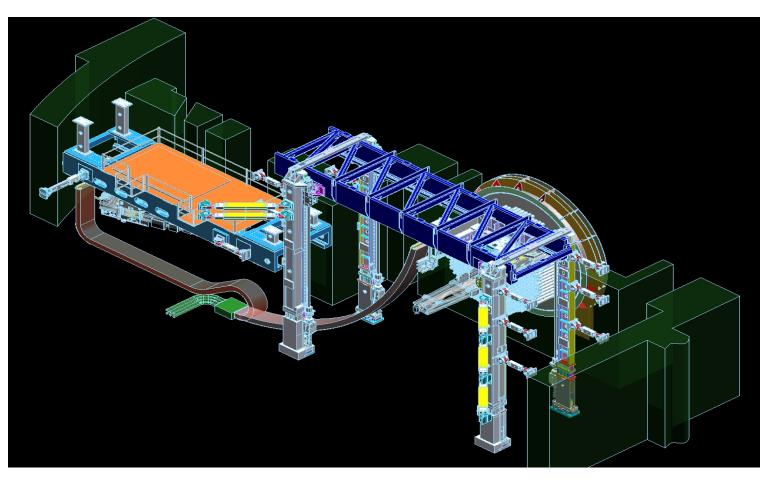
State-of-the-Art Project Technologies

- Integrated Project Management Tools
 - -Intergraph 3D plant modelling and design
 - –AECL's CMMS supply chain & materials management system
 - -AECL's TRAK electronic document
 - management system
 - -AECL's IntEC equipment wiring design and management
- Proven in recent "paperless" projects





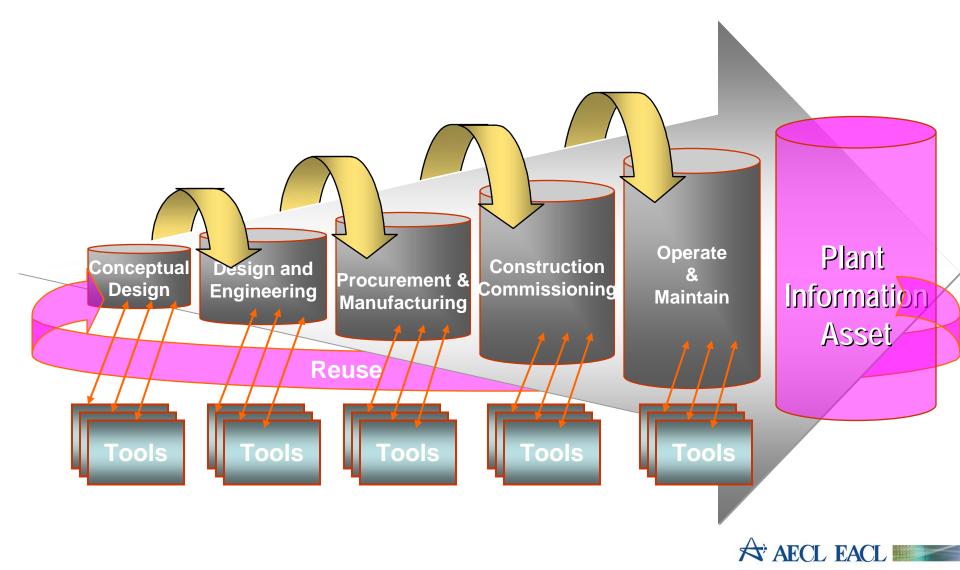
ACR Fuelling System



CADDS Models are used extensively in manufacturing and assembly of the equipment



Integrated Information Cycle



Summary of ACR Design

- AECL has invested significantly in the "Generic ACR Technology Development" Program for the ACR-1000
 - Generic ACR program ongoing since 2000
 - The ACR design has undergone extensive program review to serve as a foundation for ACR-1000 basic engineering and prelicensing

• Activities being carried out:

- Design
- Licensing
- Development and Testing
- Supply Chain Management
- Commissioning and Operations assessment





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Summary of ACR Design

- The ACR technology base is strongly established, using the successful CANDU 6 experience in construction and operation
- Significant design enhancements have been made for the benefit of the Customer:
 - Safety
 - Performance
 - Operability
 - Maintainability
 - Constructability



 The ACR-1000 is ready for pre-project planning and prelicensing



ACR-1000 - a Gen III+ competitor

- We started with the highly competitive Gen II+ CANDU 6
 - lowest installed unit cost foreign technology in China – despite being the smallest
- And achieved major cost improvements
 - -economies of scale 60% higher output
 - -heavy water 64% less/kW
 - -thermal efficiency 36.6% vs. 33%
 - -simplification & system elimination
 - -higher capacity factor
- ACR-1000 will be fully competitive with all Generation III designs

